NATURAL GAS SALES AGREEMENT

This Natural Gas Sales Agreement (this "Agreement") is effective as of the date last signed below by and between SF ATL2, LLC dba SF ATL2 (DE), LLC, (hereinafter referred to as "CUSTOMER"), and the CITY OF COVINGTON, GEORGIA, a municipal corporation of the State of Georgia (hereinafter referred to as "SELLER"):

WITNESSETH:

WHEREAS, the SELLER owns and operates a natural gas distribution system for the purpose of providing firm and interruptible natural gas sales service to requesting customers; and

WHEREAS, the SELLER is a customer of the Williams Transco Natural Gas Company (hereinafter referred to as "Transco"), maintains firm capacity on the pipeline for natural gas system supply and has interruptible natural gas transportation agreements on TRANSCO's natural gas pipeline; and

WHEREAS, the CUSTOMER desires to purchase natural gas from the SELLER on a firm and interruptible basis to serve its facility located at 10835 Hazelbrand Rd, Covington, Georgia as provided for hereunder;

NOW, THEREFORE, in consideration of the premises and of the mutual covenants and agreements of the parties hereto hereinafter set forth, and other good and valuable consideration, it is agreed by and between the parties hereto as follows:

1. Nature of Service: CUSTOMER may purchase from SELLER firm and interruptible natural gas supplies in quantities up to the contract levels specified in Exhibit "A" of this Agreement. CUSTOMER shall purchase all natural gas requirements from SELLER, except that CUSTOMER may purchase natural gas from a third party if SELLER is not able to provide natural gas per the terms of this Agreement. SELLER provides the service from the TRANSCO delivery location 9002780 into SELLER's distribution system. No gas may be resold or transported to other facilities by CUSTOMER without SELLER'S written permission, which may be withheld in SELLER's sole discretion. A meter of suitable capacity and design to measure the natural gas for this service will be furnished and shall be maintained on CUSTOMER'S premises by SELLER at a suitable location agreed to by the parties, and shall be and remain the property of the SELLER. The CUSTOMER shall provide and maintain suitable spacing and fencing, as agreed by the parties, for the SELLER'S metering and regulating equipment.

2. Term: This Agreement shall commence on April 1, 2026 at 10:00 a.m. ET and shall continue in full force until June 30, 2028, at 9:59 a.m. ET, and shall continue with year to year evergreen term extensions thereafter consistent with the terms of SELLER'S Agreement with TRANSCO Natural Gas Company unless terminated by either party. As the SELLER holds firm contracts to serve CUSTOMER, this Agreement shall continue upon the same term the SELLER has with TRANSCO, unless and until terminated by either party in writing. A copy

of SELLER's agreement with TRANSCO is attached to this Agreement as Exhibit "E." SELLER will provide CUSTOMER with any amendments, updates, or renewals to the TRANSCO agreement, which will automatically form part of Exhibit "E" with no further action required by either party. SELLER may update SELLER will ensure that no terms in its agreement with TRANSCO conflict with the terms of this Agreement and in the event of a conflict, this Agreement will control. Any written non-renewal notice shall be delivered to the non-canceling party no later than 30 90 days preceding the end of the then-current term of this Agreement and shall be delivered by mail, certified mail or email to the non-canceling party. It is understood and agreed by the parties that the term of this agreement may be extended for more than one year by amendment. Such an amendment may be requested to maintain the same term as the Service Agreement with TRANSCO held by the SELLER.

3. Price: The price of natural gas for firm and interruptible service may vary monthly and shall be calculated according to Exhibit "A" to this Agreement.

4. Daily Volume of Firm Service: Except as set forth in Section 7 and as long as CUSTOMER is not in default hereunder and no event of force majeure has occurred and is continuing as described herein, SELLER shall make available to CUSTOMER daily volumes of firm gas up to the level of firm capacity acquired by SELLER in accordance with Exhibit "A" to this Agreement.

5. Notice of Curtailment: The interruptible natural gas service provided for herein (which does not include firm reservation of natural gas service provided in Exhibit "C") shall be subject to limitation by SELLER during periods of peak demand upon four (4) hours' telephone notice by SELLER to CUSTOMER. For the purpose of this Agreement, "peak demand" shall mean all periods in which SELLER reaches its maximum firm contract levels with TRANSCO. Upon the execution of this Agreement, CUSTOMER shall furnish SELLER with a written list containing the names and telephone numbers of persons to be contacted in the event of curtailment or interruption. Said contact list shall become part of this Agreement and shall be attached as Exhibit "B". Such curtailment or interruption may occur at any hour of day or night, and SELLER'S obligation to provide notice hereunder shall be met upon SELLER'S reasonable efforts to contact these named individuals at telephone numbers provided by CUSTOMER. CUSTOMER may revise the names and telephone numbers of persons to be contacted in the event of curtailment from time to time by notice in writing to SELLER.

6. Unauthorized Use of Gas: If, upon four (4) hours' notice of curtailment by SELLER as provided in Section 5 of this Agreement, CUSTOMER fails to comply with such curtailment or limitation in the manner specified by the telephone notice, and, by reason thereof, the SELLER incurs any TRANSCO penalties or higher gas costs, then CUSTOMER shall reimburse SELLER in the amount of such penalties and/or higher gas costs which are attributable to CUSTOMER'S failure to comply with SELLER'S telephone notice to CUSTOMER. CUSTOMER shall reimburse SELLER within fourteen (14) days of CUSTOMER'S receipt of SELLER'S written demand, which demand shall include adequate documentation to support its request for reimbursement of such penalties, for same. CUSTOMER'S reimbursement to SELLER as described herein shall not, under any circumstances, be construed or interpreted to authorize CUSTOMER to fail to comply with

SELLER'S then current or any future notice of curtailment or limitation.

7. Billing and Payment: SELLER shall read meter(s) measuring the quantity of gas delivered to CUSTOMER on or about the 1st day of each month and SELLER shall render an invoice for any gas delivered to CUSTOMER during the preceding month as soon as reasonably possible after such reading. Such invoice shall be due and payable not later than the 10th day following the date of SELLER'S invoice to CUSTOMER when sent, by mutually agreed upon means, to the address specified by CUSTOMER. In the event CUSTOMER fails to forward the entire invoice amount to SELLER when due and the invoice has been timely sent to the address specified by the CUSTOMER, a one-time late penalty of two percent (2%) of the unpaid amount of the invoice will be assessed. If CUSTOMER'S failure to comply with the terms of this Section 7 as herein provided continues for twenty (20) days following the date of SELLER'S written notice of non-compliance to CUSTOMER, SELLER shall have the right to terminate gas deliveries to CUSTOMER upon written notice to CUSTOMER by first class mail and/or certified mail of such termination forty-eight (48) hours prior to such termination. Upon termination of service pursuant to this paragraph, CUSTOMER shall pay SELLER outstanding charges. Termination of service pursuant to this paragraph shall also constitute termination of SELLER'S agreement to provide natural gas service under the terms of this Agreement but shall not relieve CUSTOMER of any obligation to pay or reimburse SELLER for any amounts due and owing under the terms of this Section 7, calculated as provided herein. In the event CUSTOMER disputes any amount invoiced, CUSTOMER shall provide SELLER with written notice detailing such exception and shall pay the undisputed portion of the invoice within ten (10) days and shall have the right to withhold payment on the disputed portion of such invoice until such exception is resolved in accordance with Sections 14 and 15 of this Agreement.

8. Financial Responsibility: The SELLER reserves the right to require that CUSTOMER provide an Adequate Assurance of Performance. "Adequate Assurance of Performance" means sufficient security in the form, amount, for a term, and from an issuer, all as reasonably acceptable to SELLER, including, a standby letter of credit in an amount set forth in Exhibit "D". Agreements of standby letters of credit will be made with an institution acceptable to the SELLER and will be renewed annually.

If SELLER has reasonable grounds for insecurity regarding the performance of any obligation under this Contract (whether or not then due) by the CUSTOMEER (including, without limitation, the occurrence of a material change in the creditworthiness of CUSTOMER, if applicable, or the price of Gas or CUSTOMER volumes increase such that SELLER determines that the then current "Adequate Assurance of Performance" is or is expected to be insufficient), SELLER may demand additional Adequate Assurance of Performance. Should Seller require any additional Adequate Assurance of Performance, it will issue a written request to CUSTOMER and give CUSTOMER at least thirty (30) days to comply with the request. Provided, however, that to the extent that during such thirty (30) day period, SELLER reasonable expects any such insecurity regarding the performance of any obligation under this Contract (whether or not then due) by the CUSTOMER (including, without limitation, nonpayment risk exceeding the coverage afforded by the then current Adequate Assurance of

Performance), SELLER may curtail service hereunder sufficient to bring such nonpayment risk within such coverage.

9. Btu Adjustment: It is understood that the quantity of gas purchased by the SELLER is adjusted each month to reflect actual Btu content of such gas. All invoices to CUSTOMER for gas delivered shall be measured by meter(s) provided by SELLER. Gas shall be metered by SELLER to CUSTOMER'S facility located at 10835 Hazelbrand Rd, Covington, Georgia, at a base pressure of 14.73 pounds per square inch absolute, at a temperature base of 60 degrees Fahrenheit and shall be adjusted for actual Btu content. Any such adjustment for actual Btu content pursuant to this Section 8 shall be in the same proportion as the corresponding adjustment made by TRANSCO for such gas transported to SELLER, provided that CUSTOMER shall have the option (at its expense) to install a recording calorimeter and any observed differences in Btu content shall serve as the basis for a request by CUSTOMER for an adjustment to the billing quantity. CUSTOMER shall provide SELLER all reasonable documentation supporting any claimed difference in Btu content. In the event CUSTOMER'S pressure or location requirements change during the term of this Agreement or any extensions thereof, CUSTOMER shall be responsible for any and all reasonable, out-of-pocket costs and expenses, assessed without markup on an open-book basis, associated with adjustments in pressure, facility location, and/or relocation of existing facilities necessary to supply CUSTOMER'S modified requirements.

10. Gas Quality: All physical properties of the gas sold and delivered to CUSTOMER hereunder, including specific gravity, Btu content and physical impurities, shall be within the same limits prescribed by TRANSCO for such gas transported by TRANSCO to SELLER in accordance with TRANSCO's effective tariff.

11. Minimum Delivery Pressure: Delivery pressure into CUSTOMER'S fuel line shall not fall below fifteen (15) pounds per square inch (p.s.i.g.).

12. Force Majeure: Neither party shall be liable to the other for any failure to perform any provision or obligation of this Agreement (except CUSTOMER'S obligation to pay for natural gas dispatched and delivered plus any late charges for nonpayment calculated in accordance with Section 7 hereof) to the extent such failure is caused by or results directly or indirectly from any act of God; federal or state legislation or regulation; fires, floods, storms or other natural disasters; strikes, labor disputes or walk-outs; war, acts of terrorism; accidents; breakage or accident to machinery or lines of pipe, freezing or rupture of lines of pipe not due to the gross negligence of SELLER or any third party or to any failure to maintain, inspect, or timely repair such machinery or lines of pipe; the refusal or inability of any transporter to accept gas for delivery or failure of any transporter to deliver gas; (collectively "Force Majeure" events) or the loss or failure of SELLER'S gas supply due to any Force Majeure event. This provision only applies to the extent the Force Majeure event is or any similar cause or emergency beyond the control of the party failing to perform.

13. Responsibility and Liability: SELLER and CUSTOMER do respectively assume full responsibility and liability for the maintenance and operation of the facilities operated by each, and each shall indemnify to extent allowed by law and save harmless the other from all

liability and expense (including reasonable attorney's fees) on account of any and all damages arising from third-party claims or actions, including injury to and death of persons, arising directly or indirectly from any act or omission by the indemnifying party hereunder in connection with the installation, presence, maintenance and operation of facilities operated by the indemnifying party. It is agreed that neither party hereto shall be liable to the other for damage to the equipment, apparatus, appliances or property of any kind, caused by defects in or failure of the machinery, apparatus, or appliances. SELLER shall have no obligation for the distribution or control, or care, or protection, or proper utilization of the gas beyond the meter set which establishes the point of its delivery of gas to CUSTOMER. CUSTOMER shall have no obligation for the distribution or control, or care, or protection, or proper utilization of the gas prior to its delivery to the meter set which establishes the delivery point of gas to CUSTOMER. SELLER shall not be liable for damages or injuries to persons or property resulting in any manner directly or indirectly from the receiving, use or application by CUSTOMER of such natural gas unless such damages or injuries are caused solely out of the gross negligence or willful misconduct of the SELLER or SELLER'S agents, employees, or contractors. CUSTOMER shall not be liable for damages or injuries to persons or property resulting in any manner directly or indirectly from the receiving, provision, use or application by SELLER of such natural gas unless such damages or injuries are caused solely out of the gross negligence or willful misconduct of the CUSTOMER or CUSTOMER'S agents, employees, or contractors. Notwithstanding any other provisions of this Agreement, SELLER and CUSTOMER each releases the other and, on behalf of its insurers, waives its entire right to recovery against the other for loss or damage to the waiving party and its property to the extent that the loss or damage is covered by insurance or would have been covered by insurance proceeds payable under any policy maintained by CUSTOMER or SELLER. CUSTOMER and SELLER each agrees to furnish to each insurance company which has or will issue such policies notice of the mutual waivers contained herein and to have the insurance policies properly endorsed, if necessary, to prevent the invalidation of said coverage by said waivers.

14. Negotiation of Disputes: The parties shall attempt in good faith to resolve all claims, disputes and controversies of any nature, arising out of or relating to this Agreement or the relationship of the parties (collectively "Dispute") promptly by negotiation between executives with authority to settle the Dispute. Either party may give the other party written notice ("Initial Notice") of any Dispute not resolved in the normal course of business for resolution under this paragraph. The Initial Notice shall include a statement of that party's position and the names and titles of the executive and any other people who will represent that party's position. Within fifteen (15) days of the delivery date of the Initial Notice, the receiving party will respond with its own position statement and the names and titles of the executive and any other people who will represent that party's position. Within twenty-five (25) days of the delivery date of the Initial Notice, the parties will meet at a mutually acceptable time and place, and thereafter as often as reasonably deemed necessary to resolve the Dispute. Each party will honor the other party's reasonable requests for information during such negotiations.

15. Mediation of Disputes: If a Dispute has not been resolved by negotiation as described above

within 45 (forty-five) days of the delivery date of the Initial Notice, or if the parties' executives failed to meet within 25 (twenty-five) days of such delivery date, the parties agree that prior to attempting to resolve the Dispute by arbitration or litigation, they shall attempt to settle the Dispute by mediation in Augusta, Georgia under the then current Center for Public Resource's ("CPR") Model Mediation Procedures for Business Disputes. Within ten (10) days of a party's written notice of its desire to mediate to the other party, the parties will appoint a mutually acceptable mediator from the CPR Panels of Distinguished Neutrals. All applicable statutes of limitation and defenses based upon the passage of time will be tolled for the duration of any Dispute resolution under this Section. All negotiations and mediations shall be considered confidential and shall be treated as compromise and settlement negotiations for purposes of applicable rules of evidence. The parties shall continue to perform under this Agreement pending the final resolution of any Dispute, except as set forth in Section 7.

16. Governing of Law: This Agreement shall be governed by and interpreted in accordance with the domestic laws of the State of Georgia without giving effect to any choice or conflict of law provision or rule (whether of the State of Georgia or any other jurisdiction) that would cause the application of the laws of any jurisdiction other than the State of Georgia.

17. Amendments and Waivers: No amendment of any provision of this Agreement shall be valid unless the same shall be in writing and signed by SELLER and CUSTOMER. No waiver by any Party of any default, misrepresentation, or breach of covenant hereunder, whether intentional or not, shall be deemed to extend to any prior or subsequent default, misrepresentation, or breach of covenant hereunder or affect in any way any rights arising by virtue of any prior or subsequent such occurrence.

18. Notices: Any notice or communication required or permitted to be given pursuant to this Agreement shall be confirmed in writing (with exception of a curtailment notice pursuant to Section 5 of this Agreement) and shall be deemed properly given when emailed, hand delivered, sent by overnight mail service, or mailed from within the United States by certified mail, return receipt requested, postage paid to the following addresses:

If to SELLER:
City of Covington
Attention: Director, Gas Department
2194 Emory Street
Covington, GA 30014
TL: (000) 000-0000
E-mail: m.jewell@cityofcovington.org

If to CUSTOMER:
c/o Serverfarm, LLC
INSERT ADDRESS
Attn: CEO
Email: Notices@sfrdc.com

With copy to: SF ATL2, LLC dba SF ATL2 (DE), LLC
General Operations Manager
10835 Hazelbrand Road
Covington, GA 30014
E-mail: _____
TL: (816) 456-1599

19. Severability: Any term or provision of this Agreement that is invalid or unenforceable in any situation in any jurisdiction shall not affect the validity or enforceability of the remaining terms and provisions hereof or the validity or enforceability of the offending term or provision in any other situation or in any other jurisdiction. The parties will negotiate in good faith to replace the invalid or unenforceable provision with a new provision that most closely reflects the parties' original intent with respect to the invalid or unenforceable provision.

20. Time of Essence: Without expanding either party's termination rights under this Agreement, each party agrees that time is of the essence with respect to its obligations under this Agreement and each and all of its provisions.

21. Entire Agreement: This Agreement (including attached Exhibit "A") constitutes the entire agreement between the parties and supersedes and cancels any prior negotiations, arrangements, offers, agreements or understandings, written or oral, to the extent they relate in any way to the subject matter hereof.

22. Prior Contracts and Claims: This Agreement cancels and supersedes all prior contracts and claims between SELLER and CUSTOMER, except for volumes delivered but not yet billed under any previous agreement.

23. Binding Effect: This Agreement shall be binding upon the parties hereto and their successors and assigns.

24. Incorporation of Exhibits: Each Exhibit attached hereto constitute part of this Agreement.

25. Counterparts: This Agreement may be executed in one or more counterparts, each of which shall be deemed an original but all of which together will constitute one and the same instrument.

26. Construction: The introduction and recitals are a material part of this Agreement.

27. Anticipated Load Projections: SELLER requests that CUSTOMER provide a Month-Ahead load forecast by day for both firm and interruptible load at least six (6) business days prior to the start of each calendar month (Timely Month-Ahead Load Forecast). In addition, CUSTOMER will provide notice not later than 8:00 a.m. ET day ahead of any significant variations from the Timely Month-Ahead Load Forecast. If load changes occur after the Timely Day-Ahead Load Forecast CUSTOMER is requested to notify SELLER as soon as practical. Failure to provide SELLER with Timely Day-Ahead Forecasts with load variations

could result in pipeline imbalance penalties that are subject to being passed through the Customer.

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be signed in their respective names and on their behalves by their proper officers or officials thereunto duly authorized as of the day and year written below.

Signed and Sealed this _____ day of _____, 2025.

ATTEST:	CITY COVINGTON, GEORGIA (SELLER)
By: _____	By: _____
As its: _____	As its: Mayor
	[CITY SEAL]
ATTEST:	SF ATL2, LLC dba SF ATL2 (DE), LLC (CUSTOMER)
By: _____	By: _____
As its: _____	As its: _____
	[CORPORATE SEAL]

EXHIBIT "A"

I. **Firm Contract Quantity:** Firm Base Load quantities of gas will be delivered based on the Customer's average daily quantities as requested by Customer. SELLER will make commercially reasonable efforts to supply such requested Firm Base Load quantities, including entering into firm wholesale contract obligations necessary to supply such requested Firm Base Load quantities ("Contract Obligations"). **Customer will have a right to review the Contract Obligations before entered into by SELLER.** Daily quantities of Firm Base Load quantities will be deemed as first gas through the meter and will be scheduled based on Exhibit "C". Volumes above the Firm Base Load quantities per day will be considered interruptible volumes and are subject to curtailment.

Special Provision: During peak, operational flow order days, CUSTOMER will limit its daily gas takes from the SELLER to those hourly volumes as shown in Exhibit "C". Any volumes requested above those volumes shown in Exhibit "C" will be considered interruptible volumes and subject to availability.

II. **Interruptible Contract Quantity:** The SELLER will provide Interruptible Natural gas Service for all timely nominated and confirmed quantities of up to 9,600 MMBtu per day in excess of the Firm Base Load Quantity stated in section I, subject to confirmation on the availability and the curtailment provisions contracted in the Natural Gas Sales Agreement.

III. **Monthly Charges for Firm Contract Quantity:** The sales price of gas shall be comprised of the following components for all firm and interruptible gas and Exhibit "B" shows the sample rate:

A. **Firm Contract Quantity Commodity Price:** For firm base load quantities, the rate is defined as NYMEX LD delivered to the City Gate of SELLER, plus any Contract Obligations entered into on behalf of CUSTOMER and not covered by such rate.

B. **Interruptible Commodity Price:** For interruptible quantities, the rate is defined as the daily market price of natural gas based on timely notices. Customer may request to purchase Interruptible Quantities in advance of the month, daily with timely notice, and daily without timely notice. Timely notice is 8:00 a.m. ET five business days prior to the start of the month, 8:00 ET on business day ahead of gas flow and ratable volumes over weekend/holidays, or not less than two hours prior to ID2 pipeline nomination deadline.

C. **Pipeline Fuel Cost:** The rate for fuel retention shall reflect the effective cost of TRANSCO's percentage of fuel retained as allowed for in their tariff.

D. **Pipeline Transportation Charge:** The rate of TRANSCO's firm transportation reservation fee applicable to the firm quantities per day, and the applicable commodity transportation charges, plus all applicable surcharges on the actual volumes delivered, as identified in TRANSCO's tariff. Total firm monthly volumes shall be determined as those firm contract quantities times the number of days in the month; the balance of usage shall be considered "interruptible" volumes. For all "interruptible" volumes purchased by the CUSTOMER from the SELLER, a transportation rate equal to TRANSCO's FERC approved interruptible transportation rate per MMBtu will apply to quantities.

Special Provision: In the event TRANSCO substantially changes its tariff, SELLER

reserves the right to alter the pricing structure contained herein; it is the SELLER'S intent to flow through charges as incurred, and the CUSTOMER'S intent to pay such charges.

E. **Agent and Supplier Fee:** Fees include those charges associated with the delivery of natural gas supplies to the SELLER charged by its supply agent or other suppliers outside of the Delivered Supply Contract Commodity Price adder.

F. **Distribution Fee:** The distribution fee shall be calculated monthly on the load of the CUSTOMER'S facilities located on SELLER'S natural gas system, and shall be:

For all volumes @ $0.20/MMBtu

G. **Taxes:** All applicable taxes shall be added as a separate line item(s) on all invoices to customer.

Exhibit "B"

NATURAL GAS SALES AGREEMENT
BETWEEN SF ATL2, LLC dba SF ATL2 (DE), LLC (CUSTOMER)
AND THE CITY OF COVINGTON, GEORGIA (SELLER)
GAS SAMPLE GAS RATE
CITY OF COVINGTON, GEORGIA

TO: *Covington*

FROM:

City of Covington

LARGE COMMERCIAL FIRM GAS SERVICE

- PRIVILEGED & CONFIDENTIAL -

Sample Rate - Example Only

Monthly Natural Gas Service

CONVERSION FACTOR:

RATE COMPONENTS	[redacted]
Applies to Firm Base Load Quantities	
Demand Charges (Supplier Adder)	
NYMEX LD (Commodity Costs are a pass through and reset every month)	
Supplier/Agent Charges	
Pipeline Fuel Retention	
Firm Transportation	
Delivered Cost to City Gate (Firm Base)	
(IF AVAILABLE) Applies to Interruptible Quantites	
WACOG of Daily Market Price	
Supplier/Agent Charges	
Pipeline Fuel Retention	
Interruptible Transportation	
Delivered Cost to City Gate	
City Ditstribution Charge / MMBtu (All volumes)	

Exhibit "C"

NATURAL GAS SALES AGREEMENT
BETWEEN SF ATL2, LLC dba SF ATL2 (DE), LLC (CUSTOMER)
AND THE CITY OF COVINGTON, GEORGIA (SELLER)

	Firm Reservation		Forecast MCF	
Month/Year	DC Capacity Full MCF / Daily	Hourly	Hourly	Daily
26-Jan				
26-Feb				
26-Mar				
Apr-26	504	21	21	504
May-26	1,200	50	50	1,200
Jun-26	1,200	50	50	1,200
Jul-26	2,400	100	100	2,400
Aug-26	5,400	200	150	3,600
Sep-26	5,400	250	185	4,440
Oct-26	7,200	350	200	4,800
Nov-26	10,800	400	250	6,000
Dec-26	10,800	400	275	6,600
Jan-27	14,400	480	325	7,800
Feb-27	14,400	520	350	8,400
Mar-27	16,200	700	400	9,600
Apr-27	18,000	750	500	12,000
May-27	18,000	750	568	13,632
Jun-27	18,000	750	625	15,000
Jul-27	18,000	750	739	17,736
Aug-27	10,800	450	309	7,416
Sep-27	7,200	300	300	7,200
Oct-27	3,600	150	150	3,600

Exhibit "D"

NATURAL GAS SALES AGREEMENT
BETWEEN SERVERFARM (CUSTOMER)
AND THE CITY OF COVINGTON, GEORGIA (SELLER)

Letter of Credit for Term of Contract

Letter of Credit requirements as noted in Section 8:

A letter of Credit in the Amount of [$5,000,000.00] is required for the term of this agreement.

The Letter of Credit will be for the term of this contract, April 1, 2026 to October 31, 2027, and will be required at the time of the execution of the Sales Agreement.

Exhibit "D"

COPY OR ABSTRACT OF APPLICABLE TRANSCO AGREEMENT
BETWEEN SELLER AND TRANSCO

See attached.